



**Delivering the UK's new Nuclear
Energy Infrastructure - Tony Roulstone**

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Summary

- Scale of low carbon energy need up to 2030 (and 2050) - nuclear as a significant part of the energy mix;
- Current nuclear plans are focused on EdF Energy's Hinkley & Sizewell C.
- The problem - very high capital costs which means high energy costs;
- Who has done nuclear construction best?
- What can/should be done in UK to deliver the nuclear construction programme?

UK nuclear - the Task

- Slow but steady progress towards new nuclear as part of a clean energy policy;
- Deliver clean energy through private investment;
- **Doubling the scale of electricity** in our energy mix by 2050: - supplied by:
 - 30,000 large windmills ~80GWe (nominal) or 20-25 GWe (mean);
 - Limited new gas powered generation to provide both economic and grid flexibility;



- One new nuclear power station completed each year from 2019 until ~2040 20-30 GWe;
- Which would represent two or three times the previous - AGR & Magnox nuclear energy supply capacity.

UK Nuclear New Build Plans

- Government Policy defined Energy Reviews 2006/8 ✓
- Experienced & committed investors EDF/Centrica & Horizon ✓
- Waste costs fully funded NLFAB ✓
- Streamlined licensing process
one stop shop Generic Design Assessment In process ONR & EA & OCNS ✓
- Licensing of new but proven designs EPR/AP1000 by 2011/2 ✓
- Streamlined planning process Infrastructure Planning Commission ✓

*30 GWe of new nuclear by 2040 funded by private investors
without any Government subsidy*

- Making nuclear energy investment case - is it affordable
 - Energy Market Reform process - 'contracts for differences'



Investment & Construction task

- Three consortia of utilities and investors each selected established water reactor technology, presumption for designs that have been licensed & built elsewhere;
- Investment costs are high:
 - ~£5-6bn per reactors - or £10-12bn for a twin, like the proposed EDF's Hinkley C
 - Hence UK programme ~20 reactors by 2040 ~£100bn of private investment;
- Generic licensing of a reactor design - a series of identical reactors starting within a ten year period - each still require a Site-specific licence;
- Sites: existing nuclear power sites are preferred;
- Construction:

Timescale: 6-8 years

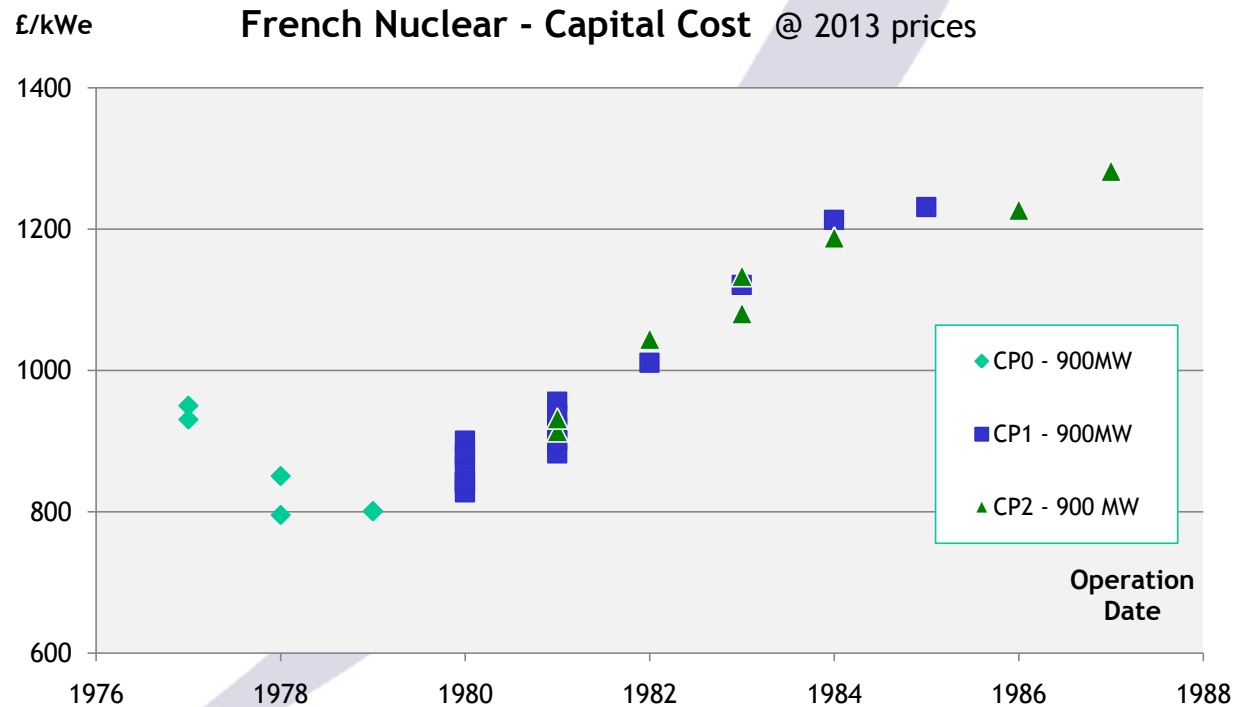
Peak site manpower: 5-6000



France Nuclear Build

Most successful nuclear build programme?

- Government decision for nuclear 1973;
- First plant operating 1977
- First 33 reactors built closely to a licensed Westinghouse design;
- By 1981 - seven reactors completed in one year - 20 in the four years 1981-4;
- Some evidence of cost learning (16%) in early years;

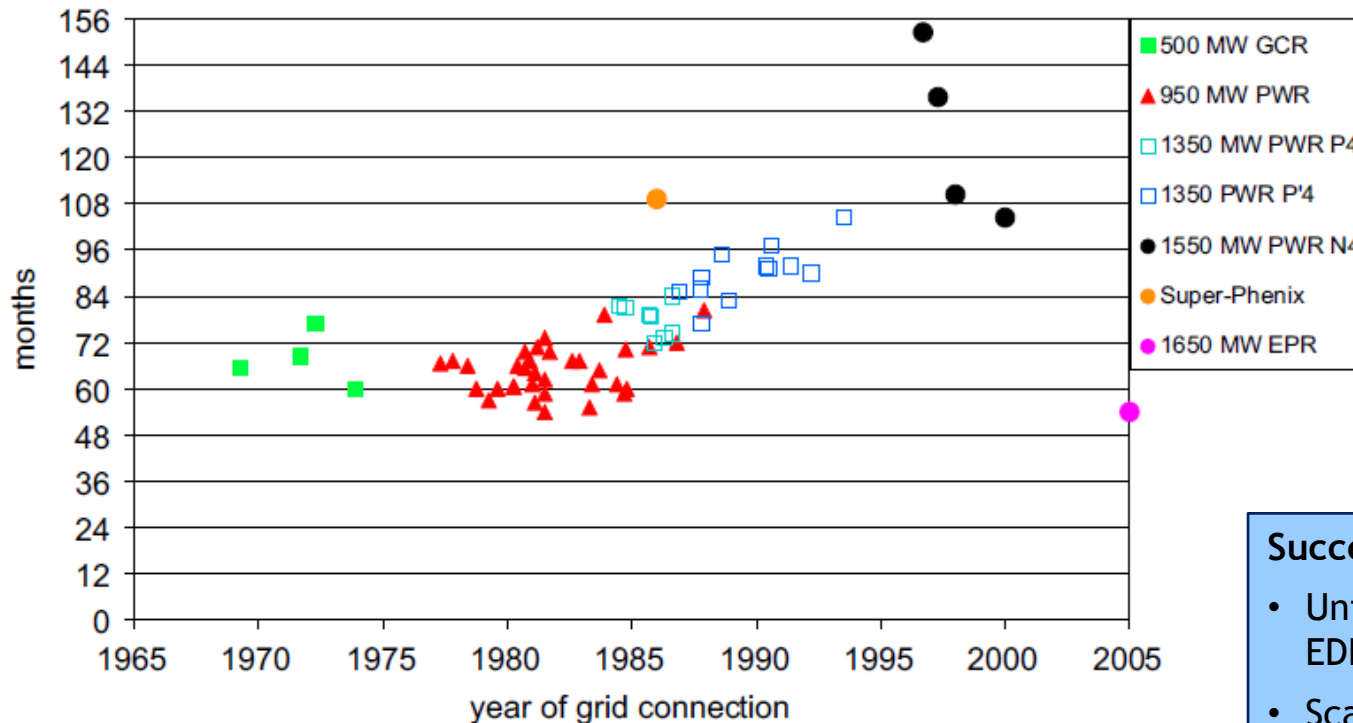


Source: Grubler - Energy Policy 38 (2010) restated from FF1998 to £2013

Much better record on duration and cost than US equivalents

French nuclear construction timescales

Best practice ~50 months, norm 84 months



Source: Grubler -
Energy Policy 38
(2010)

Success factors:

- Unified client & engineer - EDF;
- Scale of program & design standardisation;
- Rigorous control of quality, design change & cost.

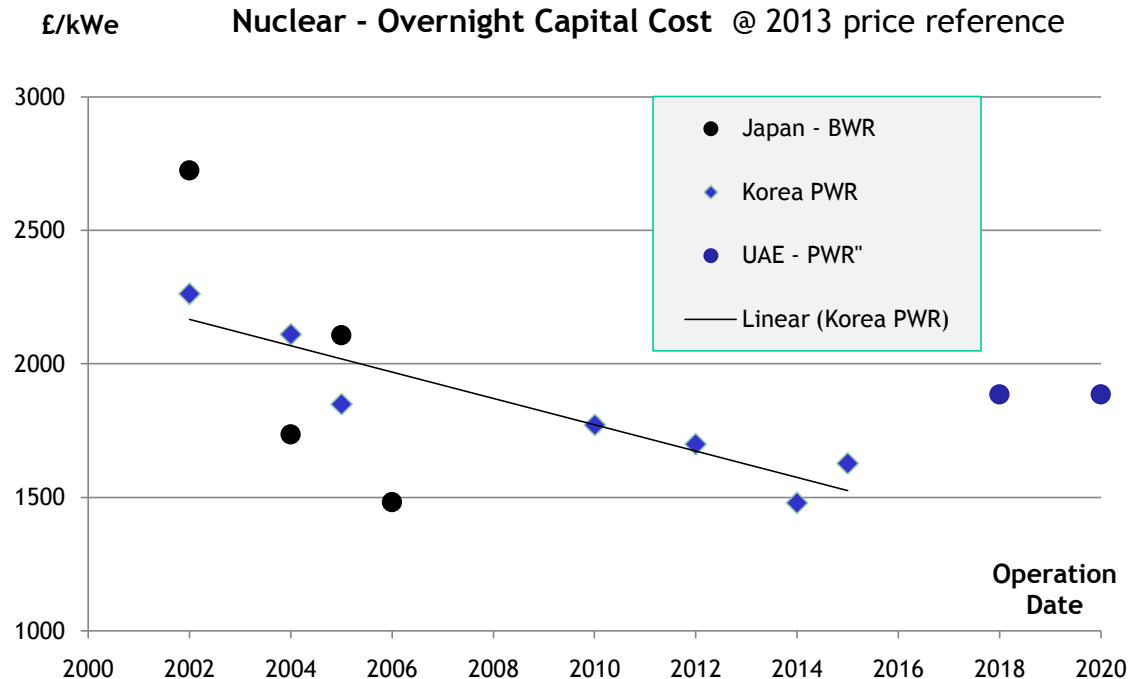
- Construction timescales regularly 6-7 years until after 1987;
- Later programme slowed & built new larger more complex P4 & N4 designs

Korea Nuclear programme

Capital cost improvement - £50/kWe pa ~33% in 10 years

Korean programme:

- Was regular - one reactor of a consistent design each year for ten years;
- Organised as a national effort;
- Learned lessons from Japan BWR construction;
- Focused on reducing construction time and lower costs.

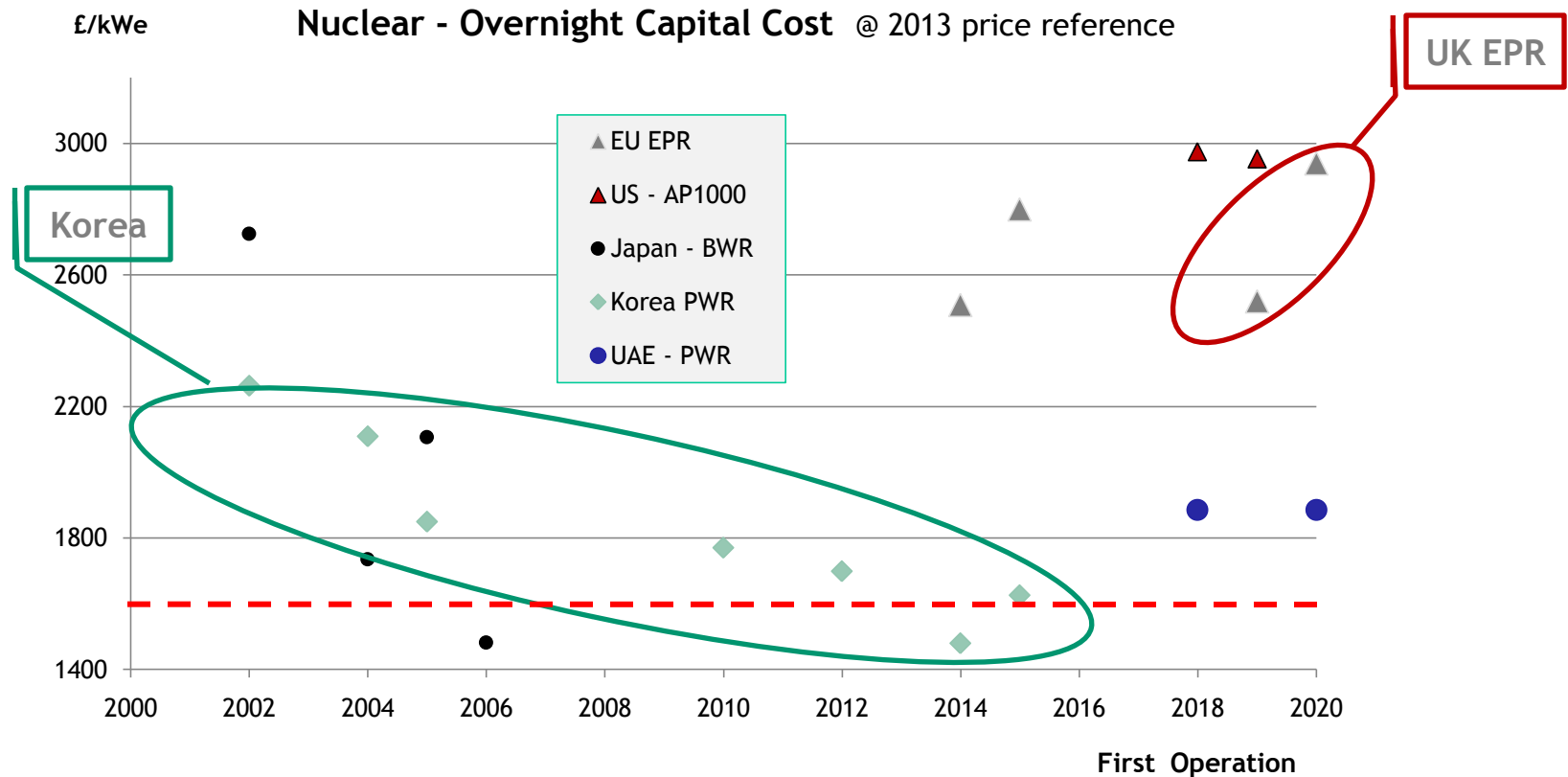


Means of reducing cost:

- Integration of client and engineering supply chain - collaborative enterprise;
- Optimisation of construction sequence and the use of cranes;
- Radical design for modular construction methods

Nuclear Capital Costs

Actual & estimated costs are higher than Energy Review 2006



Sources:

'Future of Nuclear Power 2009' MIT - restated to UK £s in 2013 plus recent public data – US, UAE etc

Energy Review central cost estimate - restated to 2013.

EPR Construction

Construction task is challenging

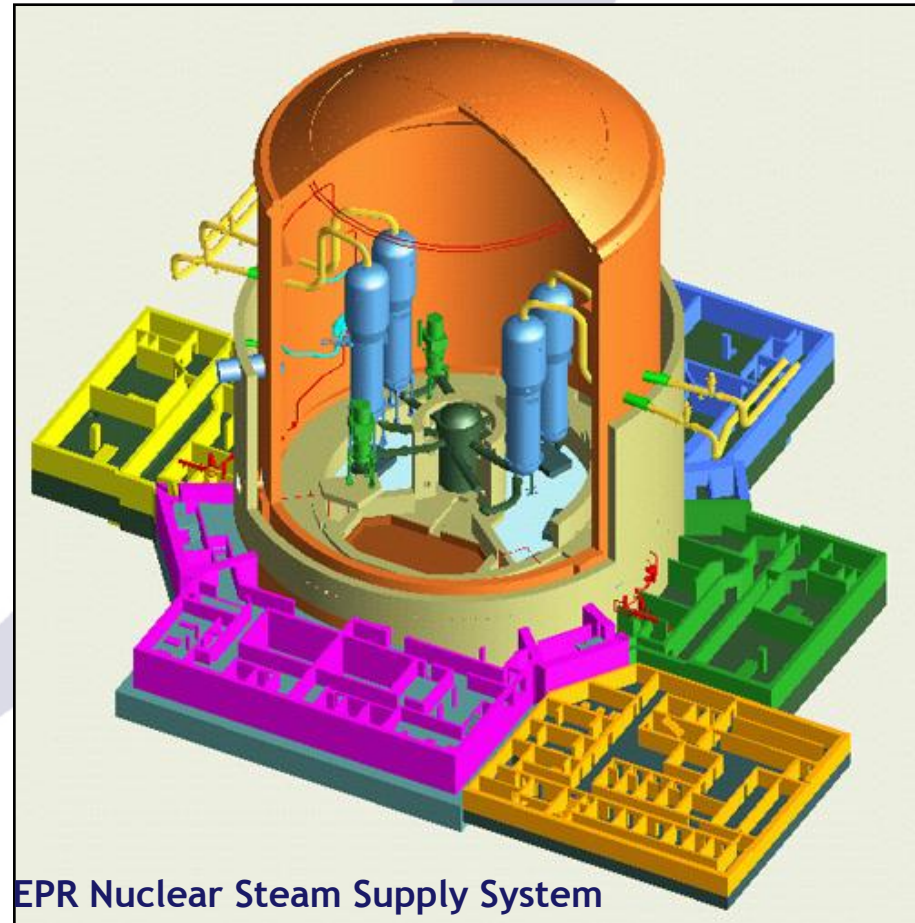
- Target construction duration is 6 years;
- Examples of complexity:
 - **Double containment structure** - designed to resist earthquake, aircraft crash, external explosion and contain core accidents;
 - **Safety system buildings** - four separate zones around reactor - each with own power supply, safety injection systems and control - earthquake and fire proof.

Hinkley C twin - typical construction quantities:

- | | |
|-------------------------------------|----------------|
| • Concrete | 1 million tons |
| • Rebar | 70,000 tons |
| • Piping - small/medium bore | 200 km |
| • Valves | 40,000 |
| • Cable power, instrument & control | 2,000 km |

- Nuclear quality systems:

Specification; Material source verification; Trained installers; Approved procedure; Independent inspection; Systems tested & commissioned to procedure.



Nuclear Construction - the 'Challenge'

- **Capability** - scale and number of projects -
- **Complexity** - Largest and most complex construction programme in UK
e.g. 40,000 valves - joined, powered, controlled and instrumented -
250,000 terminations!
- **Cost** - at £3,000/kWe with related Contract for Differences/unit
electricity prices in the range of £80-100/kWh
 - set an objective 30% unit cost reduction over 10 years with
programme of lean development to achieve this target.

Strategies for addressing the 'Challenge'

- **Capability** - built the skills and the team for a programme of reactors:
 - Learn from the best practices - not necessarily those in Europe;
 - Attract the very best construction engineers project managers;
 - One team - build a construction and supply chain for the whole programme;
 - Training of engineers & skilled workforce that addresses scale of the challenge.
- **Complexity**
 - Set a realistic timescale for the first station;
 - 'Lean construction' plans for progressive improvement.
 - Modularise construction.
- **Cost** - an integrated plan for multiple reactors:
 - Recognise duration drives cost;
 - Cost improvement plan from day one;
 - Incentives in CfD profile for later stations -> progressive improvement;
 - Reducing commercial risk will cut the headline investment figures.

Japan Best Practice:
ABWR ~40 months

1. Expand parallel work
2. Reduced field work
3. Improve field productivity
4. Total planning & management

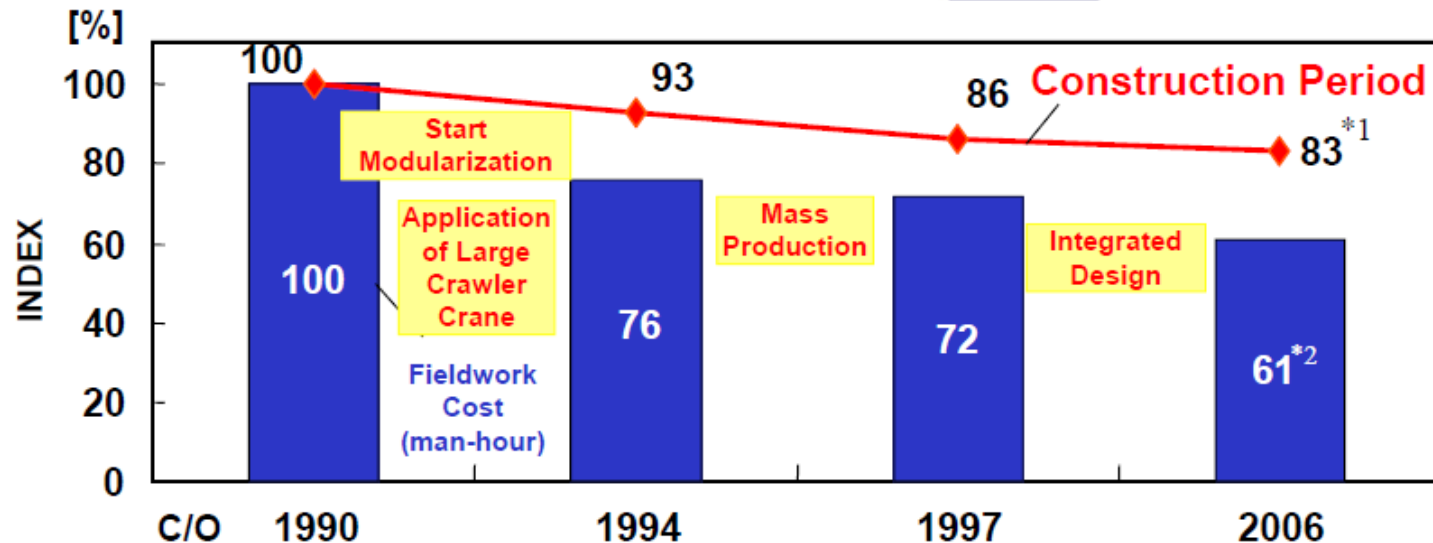
Nuclear construction - Case study

Sequence of four similar projects over fifteen years.

Methods: Optimised use of heavy lift cranes;
From stick-built to modularisation of sub-units;
Open top and parallel construction;
Skill development & site efficiency programme.

Achievements:

- Construction duration down by ~17%
- Construction man-hours down by 39%



Way Forward



Way forward for nuclear construction:

1. **Recognise the threat to new nuclear is cost** and competition from low-cost gas;
2. Other **'clean' forms of electricity cost** more than nuclear, even if some of this may be disguised by transfer prices for ROCs, or other forms of environmental levy
 - but, it **cannot be nuclear at any price**;
3. Nuclear industry needs to take the responsibility for getting:
 - **reactors built on target**, and
 - **unit capital costs down** by 30% below £2,000/kWein the way that the S Korea & Japan have shown can be delivered, using methods demonstrated.

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